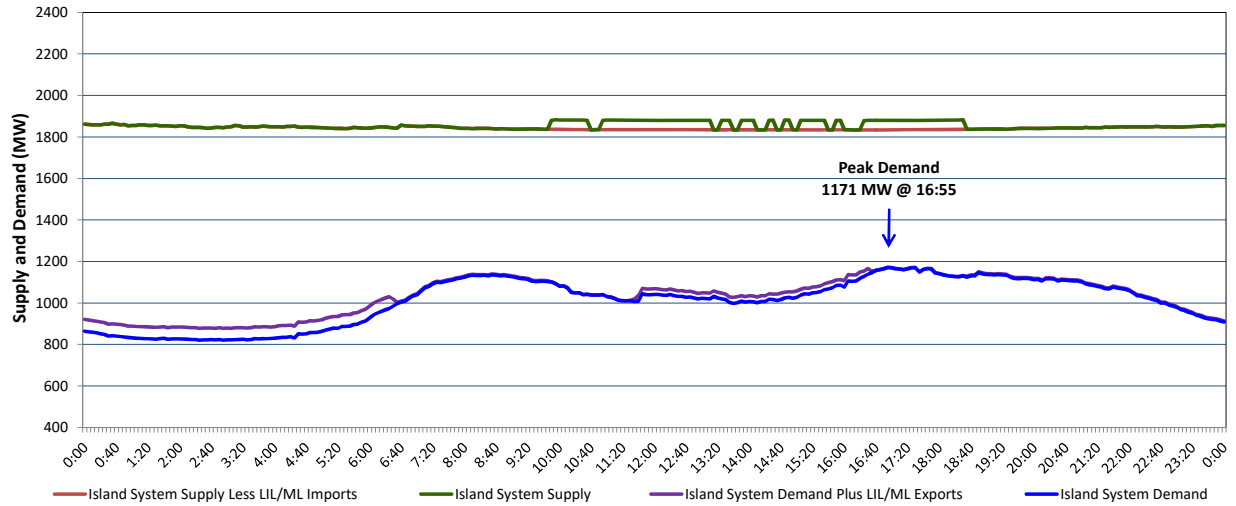


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Friday, December 11, 2020

Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Thursday, December 10, 2020



Supply Notes For December 10, 2020

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A As of 1520 hours, December 7, 2020, Holyrood Unit 2 available but not operating (170 MW).

Section 2 Island Interconnected Supply and Demand

Fri, Dec 11, 2020	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,880 MW	Friday, December 11, 2020	0	1	1,315	1,212
NLH Island Generation: ⁴	1,525 MW	Saturday, December 12, 2020	0	0	1,255	1,152
NLH Island Power Purchases: ⁶	115 MW	Sunday, December 13, 2020	-2	-3	1,350	1,246
Other Island Generation:	240 MW	Monday, December 14, 2020	0	1	1,335	1,232
ML/LIL Imports:	- MW	Tuesday, December 15, 2020	4	-2	1,320	1,217
Current St. John's Temperature & Windchill:	0 -6 °C	Wednesday, December 16, 2020	-4	-4	1,420	1,316
7-Day Island Peak Demand Forecast:	1,420 MW	Thursday, December 17, 2020	-6	-4	1,395	1,291

Supply Notes For December 11, 2020

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Thu, Dec 10, 2020	Actual Island Peak Demand ⁸	16:55	1,171 MW
Fri, Dec 11, 2020	Forecast Island Peak Demand		1,315 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).